

**Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>1,902</b>	<b>-</b>	<b>5,470</b>	<b>-1,790</b>	<b>88</b>	<b>98</b>	<b>5,573</b>	<b>0</b>	<b>0</b>
Commercial	1,902	-	5,470	-	88	369	5,573	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	-272	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>953</b>	<b>148</b>	<b>315</b>	<b>-77</b>	<b>-</b>	<b>-61</b>	<b>268</b>	<b>30</b>	<b>1,101</b>
Pentanes Plus	145	-	17	-12	-	-17	107	0	61
Liquefied Petroleum Gases	807	148	298	-66	-	-44	161	30	1,039
Ethane/Ethylene	379	14	0	109	-	73	0	0	428
Propane/Propylene	269	237	219	-161	-	17	0	28	519
Normal Butane/Butylene	38	-97	59	-5	-	-151	100	2	43
Isobutane/Isobutylene	122	-5	20	-9	-	17	62	0	49
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>765</b>	<b>-152</b>	<b>82</b>	<b>152</b>	<b>359</b>	<b>38</b>	<b>146</b>
Other Hydrocarbons/Oxygenates	-	-	5	0	108	16	66	31	0
Unfinished Oils	-	-	534	-25	-	78	285	0	146
Motor Gasoline Blend. Comp. (MGBC)	-	-	226	-126	-26	58	9	7	0
Reformulated	-	-	12	-91	-3	12	-94	0	0
Conventional	-	-	214	-35	-23	46	103	7	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>6,436</b>	<b>810</b>	<b>-3,126</b>	<b>32</b>	<b>141</b>	<b>-</b>	<b>476</b>	<b>3,534</b>
Finished Motor Gasoline	-	3,087	201	-1,757	32	102	-	70	1,390
Reformulated	-	564	51	-216	4	28	-	15	360
Conventional	-	2,524	150	-1,542	28	74	-	55	1,030
Finished Aviation Gasoline	-	15	0	-4	-	4	-	0	6
Kerosene-Type Jet Fuel	-	548	106	-472	-	29	-	3	149
Kerosene	-	25	0	0	-	-8	-	0	33
Distillate Fuel Oil	-	1,456	89	-772	-	55	-	70	648
15 ppm sulfur and under	-	6	0	-4	-	-1	-	0	3
Greater than 15 ppm to 500 ppm sulfur	-	1,126	74	-557	-	52	-	6	585
Greater than 500 ppm sulfur	-	324	15	-211	-	5	-	64	59
Residual Fuel Oil <sup>e</sup>	-	219	60	-53	-	-13	-	93	145
Less than 0.31 percent sulfur	-	16	0	-11	-	-5	-	-	-
0.31 to 1.00 percent sulfur	-	11	31	0	-	-35	-	-	-
Greater than 1.00 percent sulfur	-	191	28	-43	-	28	-	-	-
Petrochemical Feedstocks	-	196	325	-6	-	2	-	-	513
Naphtha for Petro. Feed. Use	-	83	96	-3	-	2	-	-	173
Other Oils for Petro. Feed. Use	-	114	229	-2	-	0	-	-	340
Special Naphthas	-	29	5	-1	-	1	-	18	13
Lubricants	-	79	5	-27	-	-45	-	22	80
Waxes	-	9	0	0	-	1	-	2	6
Petroleum Coke	-	353	19	-	-	12	-	193	167
Marketable	-	265	19	-	-	12	-	193	79
Catalyst	-	88	-	-	-	-	-	-	88
Asphalt and Road Oil	-	127	1	-33	-	-6	-	1	100
Still Gas	-	264	-	-	-	-	-	-	264
Miscellaneous Products	-	30	0	0	-	5	-	7	19
<b>Total</b>	<b>2,854</b>	<b>6,583</b>	<b>7,360</b>	<b>-5,144</b>	<b>202</b>	<b>330</b>	<b>6,201</b>	<b>545</b>	<b>4,780</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."